Advertisements by DESU

2699. SHRI MOHAMMED AFZAL *alias* MEEM AFZAL: Will the Minister of POWER be pleased to state:

(a) what is the amount spend by Delhi Electric Supply Undertaking on advertisements during 1992-93; and

(b) what is the value of advertisements, including tender notices pubnewspapers, language-wise, during the said period?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): *(a) and (b) DESU has spent an* amount Rs. 94.16 lakhs on advertisements, including tender notice published through various newspapers during 1992-93. The languagewise break-up of value of advertisements given to newspapers is as follows:—

Language of Newspaper	Amount spent
	(Rs. in lakhs)
1. English	59.49
2. Hindi	26.8 0
3. Urdu	3.94
4. Punjabi . . .	3.93
TOTAL . . .	94.16

Kothagundm Thermal Power Station

2700. DR. NARREDDY THULASI REDDY:
SHRI N. GIRI PRASAD:
SHRI V. HANUMANTHA RAO:

Will the Minister of POWER be pleased to state:

(a) whether Andhra Pradesh Government have submitted a project proposal for rehabilitation and life extension scheme of Kothagundam Thermal Power Station with a capacity of 4X60 MW at a cost of Rs. 87.56 crores with external assistance from Japan;

(b) if so, the details thereof; and

(c) what action has been taken by the Government of India in the matter?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) to (c) Yes, Sir. The Andhra Pradesh State Electricity Board (APSEB) had submitted a proposal for rehabilitation/life extension of the 4X60 MW units at Kothagundam Thermal Power Station with proposed external assistance from OECF. The proposal received techno-economic clearance of the Central Electricity Authority (CEA) on 10-3-92 at an estimated cost of Rs. 87.56 crores. The project has bene posed to the Government of Japan for OECF assistance.

Power Plants of NTPC

2701. SHRI PARMESHWAR KUMAR AGARWALLA: Will the Minister of POWER be pleased to state:

(a) what is the type of boiler that is fitted in different power plants of NTPC;

(b) the quality of coal that is required in different power plants of NTPC in terms of calorafic value;

(c) the total quantity of coal that is required in different power plants of NTPC;

(d) what is the landed cost of such coal at different power plants; and

(e) what is the cost of per unit power generation and how much cost out of the total cost on account of coal consumption is incurred by each power plant?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU):

(a) Pulverised coal fired drum type boilers have been fitted in all the operating power plants of the National Thermal Power Corporation except the National Capital Thermal Power Project, Dadri where the boiler is of pulverised coal and oil fired drum type. At Talcher Super Thermal Power Project in Orissa, which is under execution, the type of boiler will be once through tower type.

(b) to (d) Details are indicated in the Statement I. (*See* below)

(e) Details are indicated in the Statement-II.

Statement-I

Regarding Power Plant of NTPC.

Power Plant	Quantity of Coal required in terms of GCV (K.CALS/KG)	Quantity* of Coal required (lakh Metric Tonnes) for 93-94 Generation Programme	Prevailing Landed Cost of Coal (Rs./MT)
Singrauli STPS**	3300—4050	80.01	570
Vindhyachal STPS	3200—3700	39.00	600
Rihand STPS	3200—4000	37.12	600
Korba STPS	3000—3500	86.25	300
Ramagundam STPS	3800—4300	82.50	580
Farakka STPS	2700—3200	52.25	300
Feroz Gandhi Unchahar TPP£	2800—3500	19.20	720
National Capital TPP**	2800—3800	12.30	1050

* Based on average quality of coal received during 1992-93.

** STPS—Super Thermal Power Station

TPP—Thermal Power Project.

Statement-II

*Notified two part tariff for NTPC's Coal based Stations**

Project	Tariff as on 1-4.1993		
	Fixed cost		Fuel cost**
	Rs. Crs./Month	Equivalent (Paise/Kilowatt hours)@@	(Paise/kilowat hour)
1. Singrauli	23.18	25.26	37.05
2. Korba	26.17	27.22	20.42
3. Ramagundam	31.86	33.14	37.66
4. Farakka	14.008	51.89	27.42
5. Vindhyachal	27.64	48.77	34.74
6. Rihand	31.68	69.63	34.83
7. National Capital TPP @	13.13	138.50	75.51
8. Feroz Gandhi Unchahar TPP	10.16	53.45	42.87

* Will vary with levels of generation.

** Excluding Fuel Price Adjustment (FPA). FPA varies from month to month depending on quality of coal actually received. The variations in price of coal as notified are also adjusted.

@ TPP—Thermal Power Project.

@@ At 6000 hrs. of operation per annum (68.5% PLF) and the normative auxiliary consumption as adopted for tariff.